

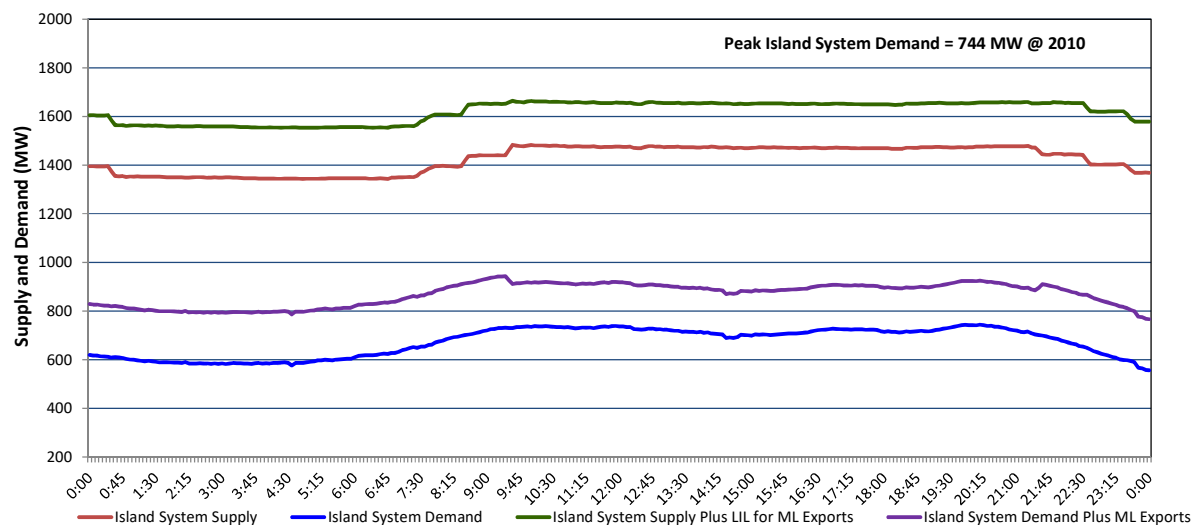
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, September 15, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Sunday, September 14, 2025



Island Supply Notes For September 14, 2025 ¹

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D** As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- E** As of 0751 hours, September 02, 2025, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
- F** As of 2000 hours, September 06, 2025, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- G** As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Mon, Sep 15, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,488 MW	Monday, September 15, 2025	795	745
NLH Island Generation: ^{3,7}	1,000 MW	Tuesday, September 16, 2025	745	695
NLH Island Power Purchases: ⁵	45 MW	Wednesday, September 17, 2025	765	715
NP and CBPP Owned Generation:	195 MW	Thursday, September 18, 2025	760	710
LIL/ML Net Imports to Island: ⁹	248 MW	Friday, September 19, 2025	750	700
		Saturday, September 20, 2025	805	755
7-Day Island Peak Demand Forecast:	830 MW	Sunday, September 21, 2025	830	780

Island Supply Notes For September 15, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Sep 14, 2025	Island Peak Demand ¹⁰	20:10	744 MW
	Exports at Peak		181 MW
	LIL Net Imports to Island		4,734 MWh
Mon, Sep 15, 2025	Forecast Island Peak Demand		795 MW

- Notes:**
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).